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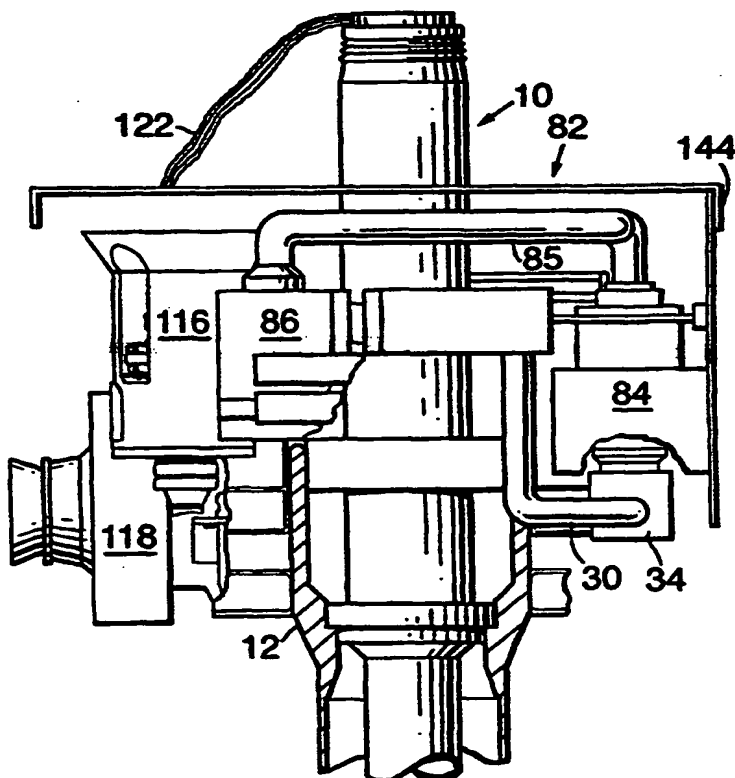
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(54) Title: SUBSEA COMPLETION APPARATUS



(57) Abstract: A subsea completion comprises a wellhead (10) having a side wall through which extends a production fluid conduit (30). The completion further comprises a flow control package (82) removably located externally of the wellhead and containing at least one production flow control valve; an end of the production flow conduit (30) being releasably coupled to the flow control package (82) by a subsea matable connector (34, 84). A controls cap may be secured to the top of the wellhead (10), connected to a nearby controls interface by jumpers (122). Service lines are led downhole through the controls cap.

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